

# Electric Rate Schedules

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City of Hamilton, Ohio

**Effective:**  
**February 1, 2019**



**DEPARTMENT OF  
INFRASTRUCTURE**

**HAMILTON, OHIO**

Reliable | Local | Yours

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## Residential Service

### Availability

This schedule is available throughout the service area of the City of Hamilton Electric Distribution System where facilities of adequate capacity exist adjacent to the premises to be served.

### Applicability

This schedule is applicable to electric service for individual Residential private dwellings and for individual Residential apartments served through one meter at a single point of delivery. Service under this schedule is not applicable to seasonal, standby, auxiliary, or supplementary service or for resale service.

### Character of Service

The type of service furnished under this rate schedule shall be single phase, 60 Hertz alternating current at available City secondary voltages supplied through a single set of service wires.

### Monthly Rates and Charges

| Customer Charge (\$ per month): | Effective Date February 1  |             |             |             |             |
|---------------------------------|--|-------------|-------------|-------------|-------------|
|                                 | <u>2019</u>  | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
|                                 | 15.50  | 17.50       | 19.50       | 21.50       | 23.50       |
| Energy Charge (\$ per kWh):     | Effective Date February 1  |             |             |             |             |
|                                 | <u>2019</u>  | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| All kWh                         | 0.13226  | 0.13097     | 0.13258     | 0.13126     | 0.13312     |
| Minimum Charge:                 | The Minimum Charge under this schedule shall not be less than the monthly Customer Charge. |             |             |             |             |

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider A – Power Cost Adjustment Rider (PCA)
2. Rider C – Suburban Surcharge Rider
3. Excise (Kilowatt-Hour) Tax

### **Terms and Conditions**

1. The charges for service under this rate schedule exclude and are in addition to charges for service rendered to the customer under any other rate schedule.
2. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances of the City of Hamilton and the Utility's General Rules and Regulations.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.

## Commercial Non-Demand Service

### Availability

This schedule is available throughout the service area of the City of Hamilton Electric Distribution System where facilities of adequate capacity exist adjacent to the premises to be served.

### Applicability

This schedule is applicable to electric service for Commercial/Governmental customers and master metered multi-unit Residential complexes served through one meter at a single point of delivery with average monthly demand for the preceding 12 months of less than 25 kW. Service under this schedule is not applicable to seasonal, standby, auxiliary, or supplementary service or for resale service.

### Character of Service

Service furnished under this schedule shall be single-phase or three-phase, 60 Hertz alternating current at available City secondary voltages supplied through a single set of service wires.

### Monthly Rates and Charges

| Customer Charge (\$ per month): | Effective Date February 1 |             |             |             |             |
|---------------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                                 | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| Single Phase                    | 20.50                     | 22.50       | 24.50       | 26.50       | 28.50       |
| Three Phase                     | 40.00                     | 43.75       | 47.50       | 51.25       | 55.00       |

| Energy Charge (\$ per kWh): | Effective Date February 1 |             |             |             |             |
|-----------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                             | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| All kWh                     | 0.12123                   | 0.12178     | 0.12519     | 0.12559     | 0.12929     |

Minimum Charge: The Minimum Charge under this schedule shall not be less than the monthly Customer Charge.

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider A – Power Cost Adjustment Rider (PCA)
2. Rider C – Suburban Surcharge Rider
3. Excise (Kilowatt-Hour) Tax

### **Terms and Conditions**

1. The charges for service under this rate schedule exclude and are in addition to charges for service rendered to the customer under any other rate schedule.
2. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances of the City of Hamilton and the Utility's General Rules and Regulations.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.

## Commercial Demand Service

### **Availability**

This schedule is available throughout the service area of the City of Hamilton Electric Distribution System where facilities of adequate capacity exist adjacent to the premises to be served.

### **Applicability**

This schedule is applicable to electric service for Commercial/Governmental customers and master metered multi-unit Residential complexes served through one meter at a single point of delivery with average monthly demand for the preceding 12 months of 25 kW or greater but less than 200 kW. Service under this schedule is not applicable to seasonal, standby, auxiliary, or supplementary service or for resale service.

### **Character of Service**

Service furnished under this schedule shall be single-phase or three-phase, 60 Hertz alternating current at available City secondary voltages supplied through a single set of service wires.

### **Monthly Rates and Charges**

| Customer Charge (\$ per month): | Effective Date February 1 |             |             |             |             |
|---------------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                                 | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| Single Phase                    | 35.00                     | 38.75       | 42.50       | 42.65       | 50.00       |
| Three Phase                     | 60.00                     | 70.00       | 80.00       | 90.00       | 100.00      |

| Demand Charge (\$ per kW): | Effective Date February 1 |             |             |             |             |
|----------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                            | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
|                            | 15.50                     | 16.50       | 17.50       | 18.50       | 19.50       |

| Energy Charge (\$ per kWh): | Effective Date February 1 |             |             |             |             |
|-----------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                             | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| All kWh                     | 0.06533                   | 0.06360     | 0.06482     | 0.06307     | 0.06453     |

Minimum Charge: The Minimum Charge under this schedule shall not be less than the monthly Customer Charge plus the Demand Charge.

### **Determination of Billing Demand**

The monthly demand charge shall be the greater of the metered demand adjusted for power factor or the minimum billing demand.

1. Power factor. Power factor shall be not less than ninety percent (90%) lagging. If the Utility determines consumer's power factor to be less than ninety percent (90%), the monthly billed demand shall be the number of kilowatts (kW) equal to the metered kilovolt-amperes (kVA) multiplied by 0.90.
2. Minimum billing demand. The minimum billed demand shall be seventy percent (70%) of: (i) the consumer's contract capacity; or (ii) the consumer's highest monthly billed demand during the preceding twelve (12) months, whichever is greater.

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider A – Power Cost Adjustment Rider (PCA)
2. Rider C – Suburban Surcharge Rider
3. Excise (Kilowatt-Hour) Tax

### **Terms and Conditions**

1. The charges for service under this rate schedule exclude and are in addition to charges for service rendered to the customer under any other rate schedule.
2. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances of the City of Hamilton and the Utility's General Rules and Regulations.
3. The Utility reserves the right to require the consumer to install, own and operate at its expense, the necessary complete substation required to utilize service at the Utility's specified untransformed distribution voltage. In such case, a transformer ownership discount of \$0.20 per kW of billing demand would apply.
4. The Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment. If the Utility elects to meter uncompensated at the primary voltage, the billing kW, kVA and kWh shall be the metered kW, kVA and kWh divided by 1.01.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.



## Large Power Service

### Availability

This schedule is available throughout the service area of the City of Hamilton Electric Distribution System where facilities of adequate capacity exist adjacent to the premises to be served.

### Applicability

This schedule is applicable to electric service for Commercial, Industrial and Governmental customers and master metered multi-unit Residential complexes served through one meter at a single point of delivery with average monthly demand for the preceding 12 months of 200 kW or greater but less than 1,000 kW. Service under this schedule is not applicable to seasonal, standby, auxiliary, or supplementary service or for resale service.

### Character of Service

Service furnished under this schedule shall be three-phase, 60 Hertz alternating current at available City secondary voltages supplied through a single set of service wires.

### Monthly Rates and Charges

| Customer Charge (\$ per month): | Effective Date February 1   |             |             |             |             |
|---------------------------------|---|-------------|-------------|-------------|-------------|
|                                 | <u>2019</u>   | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| Three Phase                     | 140.00  | 170.00      | 200.00      | 230.00      | 260.00      |
| Time-of-Use<br>(TOU)            | 340.00  | 370.00      | 400.00      | 430.00      | 460.00      |
| Demand Charge (\$ per kW):      | Effective Date February 1   |             |             |             |             |
|                                 | <u>2019</u>   | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| On-Peak                         | 20.50   | 21.50       | 22.50       | 23.50       | 24.50       |
| Off-Peak (TOU<br>Only)          | 15.68   | 16.68       | 17.68       | 18.68       | 19.68       |
| Energy Charge (\$ per kWh):     | Effective Date February 1   |             |             |             |             |
|                                 | <u>2019</u>   | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| All kWh                         | 0.05260   | 0.04951     | 0.04924     | 0.04591     | 0.04565     |
| Minimum Charge:                 | The Minimum Charge under this schedule shall not be less than the monthly Customer Charge plus the Demand Charge. |             |             |             |             |

### **Determination of Billing Demand**

The monthly demand charge shall be the greater of the metered demand adjusted for power factor or the minimum billing demand.

1. **Power factor.** Power factor shall be not less than ninety percent (90%) lagging. If the Utility determines consumer's power factor to be less than ninety percent (90%), the monthly billed demand shall be the number of kilowatts (kW) equal to the metered kilovolt-amperes (kVA) multiplied by 0.90.
2. **Minimum billing demand.** The minimum billed demand shall be seventy percent (70%) of: (i) the consumer's contract capacity; or (ii) the consumer's highest monthly billed demand during the preceding twelve (12) months, whichever is greater.
3. **Time of use.** For consumers with a time-of-use demand meter, the on-peak billed demand shall be the maximum demand recorded during the on-peak period. The off-peak billed demand shall be the maximum demand recorded during the off-peak period less the on-peak billed demand. The on-peak period is defined as the fourteen-hour period between 8 a.m. and 10 p.m. local time on all non-holiday weekdays. The off-peak period is defined as all other time. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider A – Power Cost Adjustment Rider (PCA)
2. Rider C – Suburban Surcharge Rider
3. Excise (Kilowatt-Hour) Tax

### **Terms and Conditions**

1. The charges for service under this rate schedule exclude and are in addition to charges for service rendered to the customer under any other rate schedule.
2. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances of the City of Hamilton and the Utility's General Rules and Regulations.
3. The Utility reserves the right to require the consumer to install, own and operate at its expense, the necessary complete substation required to utilize service at the Utility's specified untransformed distribution voltage. In such case, a transformer ownership discount of \$0.20 per kW of billing demand would apply.

4. The Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment. If the Utility elects to meter uncompensated at the primary voltage, the billing kW, kVA and kWh shall be the metered kW, kVA and kWh divided by 1.01.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.

## Industrial Service

### Availability

This schedule is available throughout the service area of the City of Hamilton Electric Distribution System where facilities of adequate capacity exist adjacent to the premises to be served.

### Applicability

This schedule is applicable to electric service for Commercial, Industrial and Governmental customers served through one meter at a single point of delivery with average monthly demand for the preceding 12 months of 1,000 kW or greater. Service under this schedule is not applicable to seasonal, standby, auxiliary, or supplementary service or for resale service.

### Character of Service

Service furnished under this schedule shall be three-phase, 60 Hertz alternating current at available City primary voltages supplied through a single set of service wires.

### Monthly Rates and Charges

| Customer Charge (\$ per month): | Effective Date February 1 |             |             |             |             |
|---------------------------------|---------------------------|-------------|-------------|-------------|-------------|
|                                 | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| Three Phase                     | 350.00                    | 387.50      | 425.00      | 462.50      | 500.00      |
| Time-of-Use<br>(TOU)            | 550.00                    | 587.50      | 625.00      | 662.50      | 700.00      |
|                                 |                           |             |             |             |             |
| Demand Charge (\$ per kW):      | Effective Date February 1 |             |             |             |             |
|                                 | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| On-Peak                         | 22.40                     | 23.80       | 25.20       | 26.60       | 28.00       |
| Off-Peak (TOU<br>Only)          | 16.96                     | 18.36       | 19.76       | 21.16       | 22.56       |
|                                 |                           |             |             |             |             |
| Energy Charge (\$ per kWh):     | Effective Date February 1 |             |             |             |             |
|                                 | <u>2019</u>               | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> |
| All kWh                         | 0.04264                   | 0.03783     | 0.03583     | 0.03076     | 0.02876     |

**Minimum Charge:** The Minimum Charge under this schedule shall not be less than the monthly Customer Charge plus the Demand Charge.

### **Determination of Billing Demand**

The monthly demand charge shall be the greater of the metered demand adjusted for power factor or the minimum billing demand.

1. **Power factor.** Power factor shall be not less than ninety percent (90%) lagging. If the Utility determines consumer's power factor to be less than ninety percent (90%), the monthly billed demand shall be the number of kilowatts (kW) equal to the metered kilovolt-amperes (kVA) multiplied by 0.90.
2. **Minimum billing demand.** The minimum billed demand shall be seventy percent (70%) of: (i) the consumer's contract capacity; or (ii) the consumer's highest monthly billed demand during the preceding twelve (12) months, whichever is greater.
3. **Time of use.** For consumers with a time-of-use demand meter, the on-peak billed demand shall be the maximum demand recorded during the on-peak period. The off-peak billed demand shall be the maximum demand recorded during the off-peak period less the on-peak billed demand. The on-peak period is defined as the fourteen-hour period between 8 a.m. and 10 p.m. local time on all non-holiday weekdays. The off-peak period is defined as all other time. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider A – Power Cost Adjustment Rider (PCA)
2. Rider C – Suburban Surcharge Rider
3. Excise (Kilowatt-Hour) Tax

### **Terms and Conditions**

1. The charges for service under this rate schedule exclude and are in addition to charges for service rendered to the customer under any other rate schedule.
2. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances of the City of Hamilton and the Utility's General Rules and Regulations.
3. The Utility reserves the right to require the consumer to install, own and operate at its expense, the necessary complete substation required to utilize service at the Utility's specified untransformed distribution voltage. In such case, a transformer ownership discount of \$0.20 per kW of billing demand would apply.

4. The Utility reserves the right to meter at either primary or secondary voltage by means of standard metering equipment. If the Utility elects to meter uncompensated at the secondary voltage, the billing kW, kVA and kWh shall be the metered kW, kVA and kWh multiplied by 1.01.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.

## Security and Private Area Lighting Service

### Availability

Service under this Security and Private Area Lighting Service Rate Schedule is available to customers where the Utility's standard outdoor lighting unit can reasonably be installed by the Utility.

### Monthly Rate

Billing for service shall be monthly. Rates for service are set forth in the following table.

| Light Type                          | Monthly Energy Consumption (kWh) | Monthly Rate (\$) |          |          |          |          |
|-------------------------------------|----------------------------------|-------------------|----------|----------|----------|----------|
|                                     |                                  | 2/1/2019          | 2/1/2020 | 2/1/2021 | 2/1/2022 | 2/1/2023 |
| <b>High Pressure Sodium</b>         |                                  |                   |          |          |          |          |
| Standard Cobra Head Fixtures        |                                  |                   |          |          |          |          |
| 70 Watt                             | 30                               | 5.89              | 6.00     | 6.12     | 6.25     | 6.37     |
| 100 Watt                            | 45                               | 7.08              | 7.22     | 7.36     | 7.51     | 7.66     |
| 150 Watt                            | 65                               | 8.05              | 8.21     | 8.37     | 8.54     | 8.71     |
| 200 Watt                            | 85                               | 9.27              | 9.46     | 9.65     | 9.84     | 10.04    |
| 400 Watt                            | 170                              | 14.35             | 14.64    | 14.93    | 15.23    | 15.53    |
| Floodlighting                       |                                  |                   |          |          |          |          |
| 400 Watt                            | 170                              | 14.79             | 15.09    | 15.39    | 15.70    | 16.01    |
| 1,000 Watt                          | 440                              | 32.10             | 32.74    | 33.39    | 34.06    | 34.74    |
| <b>Metal Halide</b>                 |                                  |                   |          |          |          |          |
| Floodlighting                       |                                  |                   |          |          |          |          |
| 400 Watt                            | 170                              | 15.80             | 16.12    | 16.44    | 16.77    | 17.11    |
| 1,000 Watt                          | 440                              | 31.59             | 32.22    | 32.86    | 33.52    | 34.19    |
| <b>LED-Standard Fixtures</b>        |                                  |                   |          |          |          |          |
| 20 Chip                             | 48                               | 7.08              | 7.22     | 7.36     | 7.51     | 7.66     |
| 30 Chip                             | 70                               | 9.27              | 9.46     | 9.65     | 9.84     | 10.04    |
| 60 Chip                             | 204                              | 14.35             | 14.64    | 14.93    | 15.23    | 15.53    |
| Package Light                       | 39                               | 5.89              | 6.00     | 6.12     | 6.25     | 6.37     |
| <b>Mercury Vapor <sup>(1)</sup></b> |                                  |                   |          |          |          |          |
| Standard Cobra Head Fixtures        |                                  |                   |          |          |          |          |
| 100 Watt                            | 45                               | 4.57              | 4.66     | 4.75     | 4.85     | 4.95     |
| 175 Watt                            | 75                               | 5.52              | 5.63     | 5.74     | 5.85     | 5.97     |
| 250 Watt                            | 110                              | 7.35              | 7.50     | 7.65     | 7.80     | 7.96     |
| 400 Watt                            | 170                              | 8.40              | 8.57     | 8.74     | 8.91     | 9.09     |
| Floodlighting                       |                                  |                   |          |          |          |          |
| 400 Watt                            | 170                              | 11.92             | 12.16    | 12.40    | 12.65    | 12.90    |
| 1,000 Watt                          | 440                              | 23.28             | 23.75    | 24.23    | 24.71    | 25.20    |
| Pole and Span Charge <sup>(2)</sup> |                                  | 4.63              | 4.72     | 4.81     | 4.91     | 5.01     |

<sup>(1)</sup> No mercury vapor fixtures will be installed after May 14, 2002. Replacement of mercury vapor fixtures shall consist of either LED, high pressure sodium or metal halide fixtures.

<sup>(2)</sup> If the security light cannot be installed on an existing pole and a pole must be installed to provide security lighting service, this additional monthly charge shall apply.

### **Rate Adjustment**

This rate schedule is subject to the following riders and taxes:

1. Rider C – Suburban Surcharge Rider

### **Terms and Conditions**

1. The lighting fixture shall be photo-electric or otherwise controlled so as to provide dusk-to-dawn, year-round lighting service. Service under this Schedule is available only on a continuous year-round basis.
2. Where the premises are occupied by a tenant, the Utility reserves the right to require the application for service to be made by the property owner, with the property owner responsible for the payment of all bills.
3. Customers requesting new fixtures must contract to take or pay for service for a period of not less than three (3) years. If service is discontinued prior to expiration of the three-year period, customer shall pay, at the time of discontinuance, the charges for the remaining portion of the three-year period at the rates then in effect.
4. The charges for service under this rate schedule are exclusive of and in addition to charges for services rendered to the customer under any other rate schedule.
5. Service under this rate schedule is subject to all applicable provisions of the Codified Ordinances and the Utility's General Rules and Regulations.

### **Terms of Payment**

All bills shall be due monthly and payable when issued. The account shall be considered delinquent if not paid in full by the due date appearing on the bill.

### **Late Fee**

A five percent (5%) late fee will be applied to the total amount due for payments received after the due date. An additional one percent (1%) late fee will be applied on outstanding balances over 30 days in arrears.

### **Effective Date**

Effective for bills rendered on and after February 1, 2019.



## **Rider A - Power Cost Adjustment Rider (PCA)**

### **Purpose**

This PCA calculation shall be based on forward looking projections of power supply related costs and kWh sales for the period. The calculation shall be performed at six month intervals or more frequently, if required, to accomplish recovery of power supply related costs in a timely manner. The calculation includes a provision to reconcile over or under collection of costs from previous periods based on actual cost versus projected cost for the period.

### **Application**

The Utility shall review the Power Cost Adjustment calculation and shall project its power supply costs for the periods beginning August and February, respectively. The Utility shall, when it deems necessary, make adjustments to its rate schedule energy charges in future billings to customers for such period as it deems necessary to accomplish the purposes of this Rider in a timely manner.

## **Rider C – Suburban Surcharge Rider**

Electric consumers outside the corporation limits of the City shall receive only such service as shall have been approved pursuant to Section 927.10 and in such event shall pay the charges determined under the applicable rate schedule or schedules plus a surcharge of five percent (5%). Such consumers also shall pay to the General Fund of the City for payment to the State of Ohio an additional surcharge amount equal to the excise tax levied and imposed on the City by Section 527.81 of the Ohio Revised Code, based on the number of kilowatt-hours billed to each such consumer. Sales of power and energy to such consumers may be made only from surplus and shall be subject to all other applicable limitations of the Ohio Constitution.

### **Excise (kilowatt-Hour) Tax**

The rates and charges set forth in all applicable sections of the Codified Ordinances of the City of Hamilton, Ohio for the provision of Electric Utility Service to customers within and outside the corporation limits of the municipality shall include an amount equal to the excise (kilowatt-hour) tax imposed upon the City's electric system by virtue of Ohio Revised Code Section 5727.81. Said amount shall be included and calculated with all electric utility customer billing accounts having meter readings that and shall be automatically adjusted to reflect any change in the kilowatt-hour tax imposed by Ohio R.C. 5727.81.